## POWER RATE FOR THE MONTH OF FEBRUARY 2024

| UNBUNDLED COMPONENTS | RESIDENTIAL | | | COMMERCIAL | | | INDUSTRIAL | | | PUBLIC BLDG. | | | ST. LIGHTS | | | COMMUNAL WATER SYSTEM | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total |
| **DISTRIBUTION & TRANSMISSION**[1] | | | | | | | | | | | | | | | | | | |
| **Generation Charges:** | | | | | | | | | | | | | | | | | | |
| Generation System Charge, Php/Kwh | 1.8444 | 0.3513 | 2.1957 | 1.8444 | 0.3513 | 2.1957 | 1.8444 | 0.3513 | 2.1957 | 1.8444 | 0.3513 | 2.1957 | 1.8444 | 0.3513 | 2.1957 | 1.8444 | 0.3513 | 2.1957 |
| **Power Act Reduction** | (0.1370) | (0.0043) | **(0.1413)** | | | | | | | | | | | | | | | |
| **Transmission Charges:** | | | | | | | | | | | | | | | | | | |
| Demand Charge, Php/Kw | | | | | | | 11.1400 | - | 11.1400 | | | | | | | | | |
| Transmission System Charge, Php/Kwh | 0.8895 | 0.1075 | 0.9970 | 0.5906 | 0.0714 | 0.6620 | 0.6836 | 0.0774 | 0.7610 | 0.4641 | 0.0561 | 0.5202 | 1.0178 | 0.1229 | 1.1407 | 0.7171 | 0.0866 | 0.8037 |
| **System Loss Charge, Php/Kwh** | 0.3192 | 0.0567 | 0.3759 | 0.3192 | 0.0567 | 0.3759 | 0.3192 | 0.0567 | 0.3759 | 0.3192 | 0.0567 | 0.3759 | 0.3192 | 0.0567 | 0.3759 | 0.3192 | 0.0567 | 0.3759 |
| **Total Power Cost** | **2.9160** | **0.5112** | **3.4272** | **2.7542** | **0.4794** | **3.2335** | **2.8472** | **0.4854** | **3.3326** | **2.6277** | **0.4641** | **3.0918** | **3.1813** | **0.5309** | **3.7122** | **2.8806** | **0.4946** | **3.3752** |
| **DISTRIBUTION**[2] | | | | | | | | | | | | | | | | | | |
| **Distribution Charges:** | | | | | | | | | | | | | | | | | | |
| *Demand Charges/Cust/Mo., Php/Kw | | | - | | | | 18.7000 | | 18.7000 | 18.7000 | | 18.7000 | | | | | | |
| Distribution System Charges,Php/Kwh | 1.1831 | | 1.1831 | 0.6098 | | 0.6098 | 0.1368 | | 0.1368 | 0.5335 | | 0.5335 | 2.5715 | | 2.5715 | 1.1831 | | 1.1831 |
| **Supply Charges:** | | | | | | | | | | | | | | | | | | |
| *Retail Customer Charge/ Cust/Mo. | | | - | 37.9100 | | 37.9100 | 43.7000 | | 43.7000 | 38.1900 | | 38.1900 | 37.5000 | | 37.5000 | 37.9100 | | 37.9100 |
| Supply System Charges, Php/ Kwh | 0.5833 | | 0.5833 | | | | | | | | | | | | | | | - |
| **Metering Charges:** | | | | | | | | | | | | | | | | | | - |
| *Retail Customer Charge/Cust/Mo. | 5.0000 | | 5.0000 | 33.8400 | | 33.8400 | 550.7700 | | 550.7700 | 20.8100 | | 20.8100 | | | | 33.8400 | | 33.8400 |
| Metering System Charge, Php/Kwh | 0.2455 | | 0.2455 | | | | | | | | | | | | | | | |
| **Total Distribution Revenue** | **2.0119** | **0.2205** | **2.2324** | **0.6098** | **0.0522** | **0.6620** | **0.1368** | **0.0164** | **0.1532** | **0.5335** | **0.0431** | **0.5766** | **2.5715** | **0.2876** | **2.8591** | **1.1831** | **0.1210** | **1.3041** |
| **SUBSIDIES** | | | | | | | | | | | | | | | | | | |
| **Lifeline Rate Subsidy/Php/Kwh**[3] | (0.1750) | | (0.1750) | (0.1750) | | (0.1750) | (0.1750) | | (0.1750) | (0.1750) | | (0.1750) | (0.1750) | | (0.1750) | (0.1750) | | (0.1750) |
| **Senior Citizen Subsidy**[4] | 0.0004 | | 0.0004 | 0.0004 | | 0.0004 | 0.0004 | | 0.0004 | 0.0004 | | 0.0004 | 0.0004 | | 0.0004 | 0.0004 | | 0.0004 |
| **Reinvestment Fund For Sustainable Capex (RFSC)** | **0.4767** | | **0.4767** | **0.4767** | | **0.4767** | **0.4767** | | **0.4767** | **0.4767** | | **0.4767** | **0.4767** | | **0.4767** | **0.4767** | | **0.4767** |
| **Real Property Tax - Current** | - | | - | - | | - | - | | - | - | | - | - | | - | - | | - |
| **Local Business Tax (Midsayap Only)**** | - | | - | - | | - | - | | - | - | | - | - | | - | - | | - |
| **Universal Charges** | | | | | | | | | | | | | | | | | | |
| UC-ME Basic Subsidy Rate [5] | 0.1805 | | 0.1805 | 0.1805 | | 0.1805 | 0.1805 | | 0.1805 | 0.1805 | | 0.1805 | 0.1805 | | 0.1805 | 0.1805 | | 0.1805 |
| UCME True-up(CY 2012)[7] | 0.0239 | | 0.0239 | 0.0239 | | 0.0239 | 0.0239 | | 0.0239 | 0.0239 | | 0.0239 | 0.0239 | | 0.0239 | 0.0239 | | 0.0239 |
| UCME True-up(CY 2013)[6] | 0.0200 | | 0.0200 | 0.0200 | | 0.0200 | 0.0200 | | 0.0200 | 0.0200 | | 0.0200 | 0.0200 | | 0.0200 | 0.0200 | | 0.0200 |
| UCME True-up(CY 2014)[6] | 0.0233 | | 0.0233 | 0.0233 | | 0.0233 | 0.0233 | | 0.0233 | 0.0233 | | 0.0233 | 0.0233 | | 0.0233 | 0.0233 | | 0.0233 |
| Missionary Electrification Charge for REDs, Php/Kwh[5] | 0.0017 | | 0.0017 | 0.0017 | | 0.0017 | 0.0017 | | 0.0017 | 0.0017 | | 0.0017 | 0.0017 | | 0.0017 | 0.0017 | | 0.0017 |
| UC - Stranded Debts, Php/Kwh[8] | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 |
| Feed-In Tariff (FIT) , Php/Kwh [9] | 0.0364 | | 0.0364 | 0.0364 | | 0.0364 | 0.0364 | | 0.0364 | 0.0364 | | 0.0364 | 0.0364 | | 0.0364 | 0.0364 | | 0.0364 |
| **Total Universal Charges** | 0.3286 | - | 0.3286 | 0.3286 | - | 0.3286 | 0.3286 | - | 0.3286 | 0.3286 | - | 0.3286 | 0.3286 | - | 0.3286 | 0.3286 | - | 0.3286 |
| **Total EC's UNBUNDLED RATE** | **5.5587** | **0.7317** | **6.2903** | **3.9947** | **0.5316** | **4.5263** | **3.6147** | **0.5018** | **4.1165** | **3.7919** | **0.5072** | **4.2991** | **6.3836** | **0.8185** | **7.2021** | **4.6945** | **0.6156** | **5.3101** |

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Note:

[1] Varies every month based on the changes in generation cost ( Article 2 Section 2 of ERC Res. No. 16, 2009 /ERC Res. No. 14, 2022)

[2] Based on COTELCO Unbundled Rates ERC Case No. 2001-969

[3] In accordance with ERC Res. No. 16, 2009 & ERC Res. No. 14, 2022 Lifeline Discount

[4] In accordance with ERC Res. No. 16, 2009 & ERC Res. No. 14, 2022 - Senior Citizen Subsidy

[5] In accordance with ERC Notice of Resolution in re: ERC Case No. 2022-014 RC

[6] In accordance with ERC Notice of Resolution in re: ERC Case No. 2014-089 RC, 2016-008 RC, 2014-090 RC, 2014-188 RC, 2015-203 RC, 2016-144 RC, 2014-091 RC, 2014-189 RC, 2015-204 RC

[7] In accordance with PSALM Letter dated Sept. 1, 2022

[8] In accordance with the ERC Decision No. 2013-195 RC; New rate UC Stranded Debts effective April 2019

[9] In accordance with the ERC Resolution No. 1, Series of 2024 "A Resolution adopting the lifting of suspension of the collection of Feed-In-Tariff Allowance (FIT-ALL)"

[10] In accordance with the New Provincial Ordinance No. 693 that franchise tax @ 0.7315% or 0.007315 of the total Distribution Revenue