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POWER RATE FOR THE MONTH OF MAY 2024

Charges	UNIT	CUSTOMER CLASSIFICATION					
		RESIDENTIAL	COMMERCIAL	PUBLIC BUILDING	STREET LIGHTS	CWS	INDUSTRIAL
GENERATION & TRANSMISSION							
Generation Charges[1/]							
Generation System Charge	PhP/kWh	6.0448	6.0448	6.0448	6.0448	6.0448	6.0448
Power Act Reduction	PhP/kWh	-0.1052					
Transmission Charges[2/]							
Demand Charge	PhP/kW						7.72
Transmission System Charge	PhP/kWh	0.8515	0.5654	0.4441	0.9737	0.6404	0.6836
System Loss Charge[3/]	PhP/kWh	0.8785	0.8785	0.8785	0.8785	0.8785	0.8785
Total Power Cost	PhP/kWh	**7.6696**	**7.4887**	**7.3675**	**7.8971**	**7.5638**	**7.6069**
DISTRIBUTION, SUPPLY & METERING							
Distribution Charges[4/]							
Demand Charge	PhP/kW			18.70			18.70
Distribution System Charge	PhP/kWh	1.1831	0.6098	0.5335	2.5715	1.1831	0.1368
Supply Charges[4/]							
Supply System Charge	PhP/kWh	0.5833					
Retail Customer Charge	PhP/Cust./Mo.		37.91	38.19	37.50	37.91	43.70
Metering Charges[4/]							
Metering System Charge	PhP/kWh	0.2455					
Meteringl Customer Charge	PhP/Meter/Mo.	5.00	33.84	20.81		33.84	550.77
Total Distribution Revenue	**PhP/kWh**	**2.0119**	**0.6098**	**0.5335**	**2.5715**	**1.1831**	**0.1368**
Reinvestment Fund for Sustainable CAPEX	PhP/kWh	-	-	-	-	-	-
SUBSIDIES/OTHER CHARGES							
Lifeline Rate Subsidy[5/]	PhP/kWh	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035
Senior Citizen Subsidy[6/]	PhP/kWh	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003
PASS-THROUGH TAXES[12/]							
Real Property Tax Charge-Current **(PPALMA area only)**	PhP/kWh	0.0084	0.0084	0.0084	0.0084	0.0084	0.0084
Real Property Tax Charge-Current **(Pagalungan & Datu Montawal only)**	PhP/kWh	0.0173	0.0173	0.0173	0.0173	0.0173	0.0173
Business Tax-Current **(Midsayap only)**	PhP/kWh	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078
Business Tax-Current **(Alamada only)**	PhP/kWh	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043
Local Franchise Tax Province of Cotabato - 75.15% of 1% of Total Distribution Revenue **(PPALMA area only)**	%	0.007315	0.007315	0.007315	0.007315	0.007315	0.007315
GOVERNMENT							
Universal Charges							
UC-ME Basic Subsidy Rate[7/]	PhP/kWh	0.1805	0.1805	0.1805	0.1805	0.1805	0.1805
UCME True-up(CY 2012)[8/]	PhP/kWh						
UCME True-up(CY 2013)[8/]	PhP/kWh	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200
UCME True-up(CY 2014)[9/]	PhP/kWh	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233
Missionary Electrification Charge for RED[7/]	PhP/kWh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
UC - Stranded Debts[10/]	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Feed-In Tariff (FIT) [11/]	PhP/kWh	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364
Total Government Charges		**0.3047**	**0.3047**	**0.3047**	**0.3047**	**0.3047**	**0.3047**
TOTAL COOP RATE	PhP/kWh	**10.0062**	**8.4232**	**8.2257**	**10.7933**	**9.0716**	**8.0684**
	PhP/kW			**18.7**			**18.70**
	PhP/Cust/Meter/Mo.	**5.00**	**71.75**	**59.00**	**37.50**	**71.75**	**594.47**
Value Added Tax Charges							
Generation	PhP/kWh	0.5845	0.5845	0.5845	0.5845	0.5845	0.5845
Power Act Reduction	PhP/kWh	-0.0026					
Transmission	PhP/kWh	0.1010	0.0671	0.0527	0.1155	0.076	0.0728
System Loss	PhP/kWh	0.0871	0.0871	0.0871	0.0871	0.0871	0.0871
Total VAT (multiply kWh used)		**0.77**	**0.7387**	**0.7243**	**0.7871**	**0.7476**	**0.7444**
Distribution & Subsidies (12% of Total Distribution & Subsidies)	PhP/kWh	12%	12%	12%	12%	12%	12%
	PhP/kW			2.2440			2.2440
	PhP/Cust/Meter/Mo.	0.6000	8.6100	9.3240	4.5000	8.6100	73.5804
TOTAL COOP RATE w/ VAT	PhP/kWh	**10.7762**	**9.1619**	**8.9500**	**11.5804**	**9.8192**	**8.8128**
	PhP/kW			**20.9440**			**20.944**
	PhP/Cust/Meter/Mo.	**5.6**	**80.4**	**68.3**	**42.0**	**80.4**	**668.1**

Note:

[1/] Varies every month based on the movement in generation costs (In accordance with Article 2, Section 1 & 2 of ERC Resolution No. 14, 2022)

[2/] Varies every month based on the movement in transmission cost (In accordance with Article 2, Section 3 of ERC Resolution No. 14, 2022)

[3/] Varies every month based on the movement in generation and transmission cost and 12-month moving average system loss (In accordance with Article 2, Section 4 of ERC Resolution No. 14, 2022)

[4/] Based on COTELCO Unbundled Rates ERC Case No. 2001-969

[5/] In accordance with Rule2 of IRR of Republic Act No. 11552 "An Act Extending and Enhancing the Implementation of the Lifeline Rate, Amending for the purpose Sec. 73 of RA 9136 or EPIRA of 2001"

[6/] In accordance with Section 5(d) of Republic Act No. 9994 " An Act Granting Additional Benefits and Privileges to Senior Citizen, Further Amending RA 7432" and Article 12, Section 2 of its IRR

[7/] In accordance with ERC Notice of Resolution in re: ERC Case No. 2022-014 RC

[8/] In accordance w/ PSALM advisory dated April 12, 2024 re: Cessation of Collection of UC-ME 0.0236 effective April 2024 billing period

[9/] In accordance with ERC Notice of Resolution in re: ERC Case No. 2014-089 RC, 2016-008 RC, 2014-090 RC, 2014-188 RC, 2015-203 RC, 2016-144 RC, 2014-091 RC, 2014-189 RC, 2015-204 RC

[10/] In accordance with ERC Decision No. 2013-195 RC

[11/] In accordance with the ERC Resolution No. 1, Series of 2024 "A Resolution adopting the lifting of suspension of the collection of Feed-In-Tariff Allowance (FIT-ALL)" Continuance on Feb 2024

[12/] In accordance with the ERC Resolution No. 2, Series of 2021 "A Resolution on the Recovery of Pass-through Taxes (RPT, BT & FT)

[13/] In accordance with the New Provincial Ordinance No. 693 that franchise tax @ 0.7315% or 0.007315 of the total Distribution Revenue

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