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POWER RATE FOR THE MONTH OF MARCH 2026

RSEC-WR CLASSIFICATION	RESIDENTIAL			LOW VOLTAGE												HIGHER VOLTAGE					
UNBUNDLED COMPONENTS	RESIDENTIAL			COMMERCIAL			PUBLIC BLDG. w/o DEMAND			ST. LIGHTS			COMMUNAL WATER SYSTEM			PUBLIC BLDG. w/ DEMAND			INDUSTRIAL		
	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total
DISTRIBUTION & TRANSMISSION																					
Generation Charges[1/]:																					
Generation System Charge, Php/Kwh	5.6046	0.5324	6.1370	5.6046	0.5360	6.1406	5.6046	0.5360	6.1406	5.6046	0.5360	6.1406	5.6046	0.5360	6.1406	5.6046	0.5360	6.1406	5.6046	0.5360	6.1406
Power Act Reduction	(0.1226)		(0.1226)																		
Transmission Charges[2/]:																					
Demand Charge, Php/Kw																215.3700		215.3700	215.3700	-	215.3700
Transmission System Charge, Php/Kwh	1.7216	0.2027	1.9243	1.3332	0.1570	1.4902	1.3332	0.1570	1.4902	1.3332	0.1570	1.4902	1.3332	0.1570	1.4902	-	0.1293	0.1293		0.1293	0.1293
System Loss Charge[3/], Php/Kwh	1.0827	0.1087	1.1914	1.0827	0.1087	1.1914	1.0827	0.1087	1.1914	1.0827	0.1087	1.1914	1.0827	0.1087	1.1914	1.0827	0.1087	1.1914	1.0827	0.1087	1.1914
Total Power Cost	**8.2863**	0.8438	**9.1301**	**8.0205**	0.8017	**8.8222**	**8.0205**	0.8017	**8.8222**	**8.0205**	0.8017	**8.8222**	**8.0205**	0.8017	**8.8222**	**6.6873**	0.7740	**7.4613**	**6.6873**	0.7740	**7.4613**
DISTRIBUTION/SUPPLY/METERING[4/]																					
Distribution Charges:																					
*Demand Charges/Cust/Mo., Php/Kw			-													219.6800		219.6800	219.6800		219.6800
Distribution System Charges,Php/Kwh	0.5782		0.5782	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595						
Supply Charges:																					
*Retail Customer Charge/ Cust/Mo.			-	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200
Supply System Charges, Php/ Kwh	0.6001		0.6001												-						
Metering Charges:															-						
*Retail Customer Charge/Cust/Mo.	5.0000		5.0000	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400
Metering System Charge, Php/Kwh	0.4326		0.4326																		
Total Distribution Revenue	**1.6109**	0.1933	**1.8042**	**0.7595**	0.0911	**0.8506**	**0.7595**	0.0911	**0.8506**	**0.7595**	0.0911	**0.8506**	**0.7595**	0.0911	**0.8506**	-		-	-		-
SUBSIDIES																					
Lifeline Rate Subsidy/Php/Kwh[5/]	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100
Senior Citizen Subsidy[6/]	0.0002		0.0002	0.0002		0.0002	0.0002		0.0002	0.0002		0.0002	0.0002		0.0002	0.0002		0.0002	0.0002		0.0002
Reinvestment Fund For Sustainable Capex (RFSC)[4/]	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904
Other Charges	**0.3006**	0.0361	**0.3367**	**0.3006**	0.0361	**0.3367**	**0.3006**	0.0361	**0.3367**	**0.3006**	0.0361	**0.3367**	**0.3006**	0.0361	**0.3367**	**0.3006**	0.0361	**0.3367**	**0.3006**	0.0361	**0.3367**
Real Property Tax - Current (PPALMA Area only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Local Business Tax (Midsayap Only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Local Business Tax (Alamada Only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Universal Charges																					
UC-ME Basic Subsidy Rate[7/]	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662
Missionary Electrification Charge for REDCIs, Php/Kwh[7/]	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101
UC - Environmental Charge, Php/Kwh[13/]	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025
UC - Stranded Debts, Php/Kwh[10/]	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428
FIT-All (Renewable), Php/Kwh[11/]	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011
GEA-All (Renewable), Php/kWh[14]	0.0371		0.0371	0.0371		0.0371	0.0371		0.0371	0.0371		0.0371	0.0371		0.0371	0.0371		0.0371	0.0371		0.0371
REC (Renewable), Php/kWh[15]	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119
Total Universal Charges	0.5717	-	**0.5717**	0.5717	-	**0.5717**	0.5717	-	**0.5717**	0.5717	-	**0.5717**	0.5717	-	**0.5717**	0.5717	-	**0.5717**	0.5717	-	**0.5717**
Total EC's UNBUNDLED RATE	**10.7694**	**1.0732**	**11.8426**	**9.6522**	**0.9289**	**10.5811**	**9.6522**	**0.9289**	**10.5811**	**9.6522**	**0.9289**	**10.5811**	**9.6522**	**0.9289**	**10.5811**	**7.5595**	**0.8101**	**8.3696**	**7.5595**	**0.8101**	**8.3696**

"Connecting Lines, Connecting Lives"

Note:

[1/]Varies every month based on the movement in generation costs (In accordance with Article 2, Section 1 & 2 of ERC Resolution No. 14, 2022)

[2/]Varies every month based on the movement in transmission cost (In accordance with Article 2, Section 3 of ERC Resolution No. 14, 2022)

[3/]Varies every month based on the movement in generation and transmission cost and 12-month moving average system loss (In accordance with Article 2, Section 4 of ERC Resolution No. 14, 2022)

[4/]Based on the Approved RSEC-WR under Group E: ERC Case No. 2022-042RC

[5/]In accordance with ERC Resolution No. 02, Series of 2026

[6/]In accordance with Section 5(d) of Republic Act No. 9994 " An Act Granting Additional Benefits and Privileges to Senior Citizen, Further Amending RA 7432" and Article 12, Section 2 of its IRR

[7/]In accordance with ERC Notice of Resolution in re: ERC Case No. 2025-060 RC

[10/]In accordance with ERC Decision No. 2013-195 RC

[11/]In accordance with the decision for ERC Case No. 2025-150 RC authorizing TransCo to collect a FIT-All equivalent to Php0.2011/kWh effective January 2026 Billing Month

[13/]ERC Advisory dated 07 November 2025, the suspension of the collection of the UC-Environmental Charge of PhP0.0025/kWh is hereby lifted.

[/14] In accordance with the ERC Decision No. 2025-127 RC (2025-2026 GEA-All Rate Application)

[/15]In accordance with ERC Resolution No. 12, Series of2024 "A Resolution governing the cost recovery mechanism of the On-Grid Distribution Utilities in compliance with Reneable Portfolio Standards" Section 6 (Cost Recovery Mechanism) of Annex A

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