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# POWER RATE FOR THE MONTH OF JUNE 2026

| RSEC-WR CLASSIFICATION | RESIDENTIAL | | | LOW VOLTAGE | | | | | | | | | | | | HIGHER VOLTAGE | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| UNBUNDLED COMPONENTS | RESIDENTIAL | | | COMMERCIAL | | | PUBLIC BLDG. w/o DEMAND | | | ST. LIGHTS | | | COMMUNAL WATER SYSTEM | | | PUBLIC BLDG. w/ DEMAND | | | INDUSTRIAL | | |
| | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total | Rate | VAT | Total |
| DISTRIBUTION & TRANSMISSION | | | | | | | | | | | | | | | | | | | | | |
| Generation Charges[1/]: | | | | | | | | | | | | | | | | | | | | | |
| Generation System Charge, Php/Kwh | 5.3250 | 0.4972 | 5.8222 | 5.3250 | 0.5004 | 5.8254 | 5.3250 | 0.5004 | 5.8254 | 5.3250 | 0.5004 | 5.8254 | 5.3250 | 0.5004 | 5.8254 | 5.3250 | 0.5004 | 5.8254 | 5.3250 | 0.5004 | 5.8254 |
| Power Act Reduction | (0.1184) | | (0.1184) | | | | | | | | | | | | | | | | | | |
| Transmission Charges[2/]: | | | | | | | | | | | | | | | | | | | | | |
| Demand Charge, Php/Kw | | | | | | | | | | | | | | | | 196.1800 | | 196.1800 | 196.1800 | - | 196.1800 |
| Transmission System Charge, Php/Kwh | 1.4522 | 0.1712 | 1.6234 | 1.1245 | 0.1326 | 1.2571 | 1.1245 | 0.1326 | 1.2571 | 1.1245 | 0.1326 | 1.2571 | 1.1245 | 0.1326 | 1.2571 | - | 0.1092 | 0.1092 | | 0.1092 | 0.1092 |
| System Loss Charge[3/], Php/Kwh | 1.0119 | 0.0999 | 1.1118 | 1.0119 | 0.0999 | 1.1118 | 1.0119 | 0.0999 | 1.1118 | 1.0119 | 0.0999 | 1.1118 | 1.0119 | 0.0999 | 1.1118 | 1.0119 | 0.0999 | 1.1118 | 1.0119 | 0.0999 | 1.1118 |
| Total Power Cost | 7.6707 | 0.7683 | 8.4390 | 7.4614 | 0.7329 | 8.1943 | 7.4614 | 0.7329 | 8.1943 | 7.4614 | 0.7329 | 8.1943 | 7.4614 | 0.7329 | 8.1943 | 6.3369 | 0.7095 | 7.0464 | 6.3369 | 0.7095 | 7.0464 |
| DISTRIBUTION/SUPPLY/METERING[4/] | | | | | | | | | | | | | | | | | | | | | |
| Distribution Charges: | | | | | | | | | | | | | | | | | | | | | |
| *Demand Charges/Cust/Mo., Php/Kw | | | - | | | | | | | | | | | | | 219.6800 | | 219.6800 | 219.6800 | | 219.6800 |
| Distribution System Charges,Php/Kwh | 0.5782 | | 0.5782 | 0.7595 | | 0.7595 | 0.7595 | | 0.7595 | 0.7595 | | 0.7595 | 0.7595 | | 0.7595 | | | | | | |
| Supply Charges: | | | | | | | | | | | | | | | | | | | | | |
| *Retail Customer Charge/ Cust/Mo. | | | - | 42.9200 | | 42.9200 | 42.9200 | | 42.9200 | 42.9200 | | 42.9200 | 42.9200 | | 42.9200 | 42.9200 | | 42.9200 | 42.9200 | | 42.9200 |
| Supply System Charges, Php/ Kwh | 0.6001 | | 0.6001 | | | | | | | | | | | | - | | | | | | |
| Metering Charges: | | | | | | | | | | | | | | | - | | | | | | |
| *Retail Customer Charge/Cust/Mo. | 5.0000 | | 5.0000 | 35.9400 | | 35.9400 | 35.9400 | | 35.9400 | 35.9400 | | 35.9400 | 35.9400 | | 35.9400 | 35.9400 | | 35.9400 | 35.9400 | | 35.9400 |
| Metering System Charge, Php/Kwh | 0.4326 | | 0.4326 | | | | | | | | | | | | | | | | | | |
| Total Distribution Revenue | 1.6109 | 0.1933 | 1.8042 | 0.7595 | 0.0911 | 0.8506 | 0.7595 | 0.0911 | 0.8506 | 0.7595 | 0.0911 | 0.8506 | 0.7595 | 0.0911 | 0.8506 | - | | - | - | | - |
| SUBSIDIES | | | | | | | | | | | | | | | | | | | | | |
| Lifeline Rate Subsidy/Php/Kwh[5/] | 0.0100 | | 0.0100 | 0.0100 | | 0.0100 | 0.0100 | | 0.0100 | 0.0100 | | 0.0100 | 0.0100 | | 0.0100 | 0.0100 | | 0.0100 | 0.0100 | | 0.0100 |
| Senior Citizen Subsidy[6/] | 0.0002 | | 0.0002 | 0.0002 | | 0.0002 | 0.0002 | | 0.0002 | 0.0002 | | 0.0002 | 0.0002 | | 0.0002 | 0.0002 | | 0.0002 | 0.0002 | | 0.0002 |
| Reinvestment Fund For Sustainable Capex (RFSC)[4/] | 0.2904 | | 0.2904 | 0.2904 | | 0.2904 | 0.2904 | | 0.2904 | 0.2904 | | 0.2904 | 0.2904 | | 0.2904 | 0.2904 | | 0.2904 | 0.2904 | | 0.2904 |
| Other Charges | 0.3006 | 0.0361 | 0.3367 | 0.3006 | 0.0361 | 0.3367 | 0.3006 | 0.0361 | 0.3367 | 0.3006 | 0.0361 | 0.3367 | 0.3006 | 0.0361 | 0.3367 | 0.3006 | 0.0361 | 0.3367 | 0.3006 | 0.0361 | 0.3367 |
| Real Property Tax - Current (PPALMA Area only) | | | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | | - |
| Local Business Tax (Midsayap Only) | | | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | | - |
| Local Business Tax (Alamada Only) | | | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | | - |
| Universal Charges | | | | | | | | | | | | | | | | | | | | | |
| UC-ME Basic Subsidy Rate[7/] | 0.2662 | | 0.2662 | 0.2662 | | 0.2662 | 0.2662 | | 0.2662 | 0.2662 | | 0.2662 | 0.2662 | | 0.2662 | 0.2662 | | 0.2662 | 0.2662 | | 0.2662 |
| Missionary Electrification Charge for REDCIs, Php/Kwh[7/] | 0.0101 | | 0.0101 | 0.0101 | | 0.0101 | 0.0101 | | 0.0101 | 0.0101 | | 0.0101 | 0.0101 | | 0.0101 | 0.0101 | | 0.0101 | 0.0101 | | 0.0101 |
| UC - Environmental Charge, Php/Kwh[13/] | 0.0025 | | 0.0025 | 0.0025 | | 0.0025 | 0.0025 | | 0.0025 | 0.0025 | | 0.0025 | 0.0025 | | 0.0025 | 0.0025 | | 0.0025 | 0.0025 | | 0.0025 |
| UC - Stranded Debts, Php/Kwh[10/] | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 | 0.0428 | | 0.0428 |
| FIT-All (Renewable), Php/Kwh[11/] | 0.2011 | | 0.2011 | 0.2011 | | 0.2011 | 0.2011 | | 0.2011 | 0.2011 | | 0.2011 | 0.2011 | | 0.2011 | 0.2011 | | 0.2011 | 0.2011 | | 0.2011 |
| GEA-All (Renewable), Php/kWh[14] | | | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | | - |
| REC (Renewable), Php/kWh[15] | 0.0119 | | 0.0119 | 0.0119 | | 0.0119 | 0.0119 | | 0.0119 | 0.0119 | | 0.0119 | 0.0119 | | 0.0119 | 0.0119 | | 0.0119 | 0.0119 | | 0.0119 |
| Total Universal Charges | 0.5346 | - | 0.5346 | 0.5346 | - | 0.5346 | 0.5346 | - | 0.5346 | 0.5346 | - | 0.5346 | 0.5346 | - | 0.5346 | 0.5346 | - | 0.5346 | 0.5346 | - | 0.5346 |
| Total EC's UNBUNDLED RATE | 10.1167 | 0.9977 | 11.1144 | 9.0561 | 0.8601 | 9.9162 | 9.0561 | 0.8601 | 9.9162 | 9.0561 | 0.8601 | 9.9162 | 9.0561 | 0.8601 | 9.9162 | 7.1721 | 0.7456 | 7.9176 | 7.1721 | 0.7456 | 7.9176 |

Note:

[1/]Varies every month based on the movement in generation costs (In accordance with Article 2, Section 1 & 2 of ERC Resolution No. 14, 2022)

[2/]Varies every month based on the movement in transmission cost (In accordance with Article 2, Section 3 of ERC Resolution No. 14, 2022)

[3/]Varies every month based on the movement in generation and transmission cost and 12-month moving average system loss (In accordance with Article 2, Section 4 of ERC Resolution No. 14, 2022)

[4/]Based on the Approved RSEC-WR under Group E: ERC Case No. 2022-042RC

[5/]In accordance with ERC Resolution No. 02, Series of 2026

[6/]In accordance with Section 5(d) of Republic Act No. 9994 " An Act Granting Additional Benefits and Privileges to Senior Citizen, Further Amending RA 7432" and Article 12, Section 2 of its IRR

[7/]In accordance with ERC Notice of Resolution in re: ERC Case No. 2025-060 RC

[10/]In accordance with ERC Decision No. 2013-195 RC

[11/]In accordance with the decision for ERC Case No. 2025-150 RC authorizing TransCo to collect a FIT-All equivalent to Php0.2011/kWh effective January 2026 Billing Month

[13/]ERC Advisory dated 07 November 2025, the suspension of the collection of the UC-Environmental Charge of PhP0.0025/kWh is hereby lifted.

[/14] In accordance with the ERC Decision No. 2025-127 RC (2025-2026 GEA-All Rate Application)- Temporaray Suspension on May and June 2026 Billing Period

[/15]In accordance with ERC Resolution No. 12, Series of2024 "A Resolution governing the cost recovery mechanism of the On-Grid Distribution Utilities in compliance with Reneable Portfolio Standards" Section 6 (Cost Recovery Mechanism) of Annex A

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