COTELCO-PPALMA

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POWER RATE FOR THE MONTH OF JULY 2026

RSEC-WR CLASSIFICATION	RESIDENTIAL			LOW VOLTAGE												HIGHER VOLTAGE					
UNBUNDLED COMPONENTS	RESIDENTIAL			COMMERCIAL			PUBLIC BLDG. w/o DEMAND			ST. LIGHTS			COMMUNAL WATER SYSTEM			PUBLIC BLDG. w/ DEMAND			INDUSTRIAL		
	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total
DISTRIBUTION & TRANSMISSION																					
Generation Charges[1]:																					
Generation System Charge, Php/Kwh	5.6341	0.4870	6.1211	5.6341	0.4898	6.1239	5.6341	0.4898	6.1239	5.6341	0.4898	6.1239	5.6341	0.4898	6.1239	5.6341	0.4898	6.1239	5.6341	0.4898	6.1239
Power Act Reduction	(0.1166)		(0.1166)																		
Transmission Charges[2]:																					
Demand Charge, Php/Kw																202.5700		202.5700	202.5700	-	202.5700
Transmission System Charge, Php/Kwh	1.4390	0.1697	1.6087	1.1145	0.1314	1.2459	1.1145	0.1314	1.2459	1.1145	0.1314	1.2459	1.1145	0.1314	1.2459	-	0.1083	0.1083		0.1083	0.1083
System Loss Charge[3], Php/Kwh	1.0587	0.0981	1.1568	1.0587	0.0981	1.1568	1.0587	0.0981	1.1568	1.0587	0.0981	1.1568	1.0587	0.0981	1.1568	1.0587	0.0981	1.1568	1.0587	0.0981	1.1568
Total Power Cost	**8.0152**	0.7548	**8.7700**	**7.8073**	0.7193	**8.5266**	**7.8073**	0.7193	**8.5266**	**7.8073**	0.7193	**8.5266**	**7.8073**	0.7193	**8.5266**	**6.6928**	0.6962	**7.3890**	**6.6928**	0.6962	**7.3890**
DISTRIBUTION/SUPPLY/METERING[4]																					
Distribution Charges:																					
*Demand Charges/Cust/Mo., Php/Kw			-													219.6800		219.6800	219.6800		219.6800
Distribution System Charges,Php/Kwh	0.5782		0.5782	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595						
Supply Charges:																					
*Retail Customer Charge/ Cust/Mo.			-	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200
Supply System Charges, Php/ Kwh	0.6001		0.6001												-						
Metering Charges:															-						
*Retail Customer Charge/Cust/Mo.	5.0000		5.0000	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400
Metering System Charge, Php/Kwh	0.4326		0.4326																		
Total Distribution Revenue	**1.6109**	0.1933	**1.8042**	**0.7595**	0.0911	**0.8506**	**0.7595**	0.0911	**0.8506**	**0.7595**	0.0911	**0.8506**	**0.7595**	0.0911	**0.8506**	-		-	-		-
SUBSIDIES																					
Lifeline Rate Subsidy/Php/Kwh[5]	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100
Senior Citizen Subsidy[6]	0.0003		0.0003	0.0003		0.0003	0.0003		0.0003	0.0003		0.0003	0.0003		0.0003	0.0003		0.0003	0.0003		0.0003
Reinvestment Fund For Sustainable Capex (RFSC)[4]	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904	0.2904		0.2904
Other Charges	**0.3007**	0.0361	**0.3367**	**0.3007**	0.0361	**0.3367**	**0.3007**	0.0361	**0.3367**	**0.3007**	0.0361	**0.3367**	**0.3007**	0.0361	**0.3367**	**0.3007**	0.0361	**0.3367**	**0.3007**	0.0361	**0.3367**
Real Property Tax - Current (PPALMA Area only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Local Business Tax (Midsayap Only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Local Business Tax (Alamada Only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Universal Charges																					
UC-ME Basic Subsidy Rate[7]	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662
Missionary Electrification Charge for REDCIs, Php/Kwh[7]	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101
UC - Environmental Charge, Php/Kwh[13]	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025
UC - Stranded Debts, Php/Kwh[10]	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428
FIT-All (Renewable), Php/Kwh[11]	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011	0.2011		0.2011
GEA-All (Renewable), Php/kWh[14]			-	-		-	-		-	-		-	-		-	-		-	-		-
REC (Renewable), Php/kWh[15]	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119
Total Universal Charges	0.5346	-	**0.5346**	0.5346	-	**0.5346**	0.5346	-	**0.5346**	0.5346	-	**0.5346**	0.5346	-	**0.5346**	0.5346	-	**0.5346**	0.5346	-	**0.5346**
Total EC's UNBUNDLED RATE	**10.4613**	**0.9842**	**11.4455**	**9.4020**	**0.8465**	**10.2485**	**9.4020**	**0.8465**	**10.2485**	**9.4020**	**0.8465**	**10.2485**	**9.4020**	**0.8465**	**10.2485**	**7.5280**	**0.7323**	**8.2603**	**7.5280**	**0.7323**	**8.2603**

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Note:

[1/] Varies every month based on the movement in generation costs (In accordance with Article 2, Section 1 & 2 of ERC Resolution No. 14, 2022)

[2/] Varies every month based on the movement in transmission cost (In accordance with Article 2, Section 3 of ERC Resolution No. 14, 2022)

[3/] Varies every month based on the movement in generation and transmission cost and 12-month moving average system loss (In accordance with Article 2, Section 4 of ERC Resolution No. 14, 2022)

[4/] Based on the Approved RSEC-WR under Group E: ERC Case No. 2022-042RC

[5/] In accordance with ERC Resolution No. 02, Series of 2026

[6/] In accordance with Section 5(d) of Republic Act No. 9994 " An Act Granting Additional Benefits and Privileges to Senior Citizen, Further Amending RA 7432" and Article 12, Section 2 of its IRR

[7/] In accordance with ERC Notice of Resolution in re: ERC Case No. 2025-060 RC

[10/] In accordance with ERC Decision No. 2013-195 RC

[11/] In accordance with the decision for ERC Case No. 2025-150 RC authorizing TransCo to collect a FIT-All equivalent to Php0.2011/kWh effective January 2026 Billing Month

[13/] ERC Advisory dated 07 November 2025, the suspension of the collection of the UC-Environmental Charge of PhP0.0025/kWh is hereby lifted.

[/14] In accordance with the ERC Decision No. 2025-127 RC (2025-2026 GEA-All Rate Application)- Extension of Temporaray Suspension on July and August 2026 Billing Period

[/15] In accordance with ERC Resolution No. 12, Series of2024 "A Resolution governing the cost recovery mechanism of the On-Grid Distribution Utilities in compliance with Reneable Portfolio Standards" Section 6 (Cost Recovery Mechanism) of Annex A

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