COTELCO-PPALMA
Poblacion 8, Midsayap, Cotabato
ppalmacotelco@gmail.com
cotelcoppalma.com
(+63) 0920 290 2854

POWER RATE FOR THE MONTH OF SEPTEMBER 2026

RSEC-WR CLASSIFICATION	RESIDENTIAL			LOW VOLTAGE												HIGHER VOLTAGE					
UNBUNDLED COMPONENTS	RESIDENTIAL			COMMERCIAL			PUBLIC BLDG. w/o DEMAND			ST. LIGHTS			COMMUNAL WATER SYSTEM			PUBLIC BLDG. w/ DEMAND			INDUSTRIAL		
	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total	Rate	VAT	Total
DISTRIBUTION & TRANSMISSION																					
Generation Charges[1/]:																					
Generation System Charge, Php/Kwh	6.0447	0.4809	6.5256	6.0447	0.4809	6.5256	6.0447	0.4809	6.5256	6.0447	0.4809	6.5256	6.0447	0.4809	6.5256	6.0447	0.4809	6.5256	6.0447	0.4809	6.5256
Power Act Reduction	(0.0983)		(0.0983)																		
Transmission Charges[2/]:																					
Demand Charge, Php/Kw																93.6800		93.6800	93.6800	-	93.6800
Transmission System Charge, Php/Kwh	0.6849	0.0856	0.7705	0.5305	0.0663	0.5968	0.5305	0.0663	0.5968	0.5305	0.0663	0.5968	0.5305	0.0663	0.5968	-	0.0546	0.0546		0.0546	0.0546
Ancillary Service Charge[16/]																					
Ancillary Service Demand Charge, Php/kW																101.0700			101.0700		
Ancillary Service Charge, Php/kWh	0.7390	0.0822	0.8212	0.5724	0.0637	0.6361	0.5724	0.0637	0.6361	0.5724	0.0637	0.6361	0.5724	0.0637	0.6361	-	0.0524	0.0524	-	0.0524	0.0524
System Loss Charge[3/], Php/Kwh	1.1231	0.0968	1.2199	1.1231	0.0968	1.2199	1.1231	0.0968	1.2199	1.1231	0.0968	1.2199	1.1231	0.0968	1.2199	1.1231	0.0968	1.2199	1.1231	0.0968	1.2199
Total Power Cost	8.4934	0.7455	9.2389	8.2707	0.7077	8.9784	8.2707	0.7077	8.9784	8.2707	0.7077	8.9784	8.2707	0.7077	8.9784	7.1678	0.6847	7.8525	7.1678	0.6847	7.8525
DISTRIBUTION/SUPPLY/METERING[4/]																					
Distribution Charges:																					
*Demand Charges/Cust/Mo., Php/Kw			-													219.6800		219.6800	219.6800		219.6800
Distribution System Charges,Php/Kwh	0.5782		0.5782	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595						
Supply Charges:																					
*Retail Customer Charge/ Cust/Mo.			-	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		42.9200
Supply System Charges, Php/ Kwh	0.6001		0.6001												-						
Metering Charges:															-						
*Retail Customer Charge/Cust/Mo.	5.0000		5.0000	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400	35.9400		35.9400
Metering System Charge, Php/Kwh	0.4326		0.4326																		
Total Distribution Revenue	1.6109		1.6109	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595	0.7595		0.7595	-		-	-		-
SUBSIDIES & OTHER CHARGES																					
Lifeline Rate Subsidy/Php/Kwh[5/]	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100	0.0100		0.0100
Senior Citizen Subsidy[6/]	0.0004		0.0004	0.0004		0.0004	0.0004		0.0004	0.0004		0.0004	0.0004		0.0004	0.0004		0.0004	0.0004		0.0004
Reinvestment Fund For Sustainable Capex (RFSC)[4/]	0.7971		0.7971	0.7971		0.7971	0.7971		0.7971	0.7971		0.7971	0.7971		0.7971	0.7971		0.7971	0.7971		0.7971
REC (Renewable), Php/kWh[/15]	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119	0.0119		0.0119
Other Charges	0.8194		0.8194	0.8194		0.8194	0.8194		0.8194	0.8194		0.8194	0.8194		0.8194	0.8194		0.8194	0.8194		0.8194
Real Property Tax - Current			-	-		-	-		-	-		-	-		-	-		-	-		-
Local Business Tax (Midsayap Only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Local Business Tax (Alamada Only)			-	-		-	-		-	-		-	-		-	-		-	-		-
Universal Charges																					
UC-ME Basic Subsidy Rate[7/]	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662	0.2662		0.2662
Missionary Electrification Charge for REDCIs, Php/Kwh[7/]	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101	0.0101		0.0101
UC - Environmental Charge, Php/Kwh[13/]	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025	0.0025		0.0025
UC - Stranded Debts, Php/Kwh[10/]	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428
FIT-All (Renewable), Php/Kwh[11/]	0.3359		0.3359	0.3359		0.3359	0.3359		0.3359	0.3359		0.3359	0.3359		0.3359	0.3359		0.3359	0.3359		0.3359
GEA-All (Renewable), Php/kWh[/14]			-	-		-	-		-	-		-	-		-	-		-	-		-
Total Universal Charges	0.6575	-	0.6575	0.6575	-	0.6575	0.6575	-	0.6575	0.6575	-	0.6575	0.6575	-	0.6575	0.6575	-	0.6575	0.6575	-	0.6575
Total EC's UNBUNDLED RATE	11.5811	0.7455	12.3266	10.5071	0.7077	11.2148	10.5071	0.7077	11.2148	10.5071	0.7077	11.2148	10.5071	0.7077	11.2148	8.6447	0.6847	9.3294	8.6447	0.6847	9.3294

Note:

[1/]Varies every month based on the movement in generation costs (In accordance with Article 2, Section 1 & 2 of ERC Resolution No. 14, 2022)

[2/]Varies every month based on the movement in transmission cost (In accordance with Article 2, Section 3 of ERC Resolution No. 14, 2022)

[3/]Varies every month based on the movement in generation and transmission cost and 12-month moving average system loss (In accordance with Article 2, Section 4 of ERC Resolution No. 14, 2022)

[4/]Based on the Approved RSEC-WR under Group E: ERC Case No. 2022-042RC and additional 0.5067 based on AGMA

[5/]In accordance with ERC Resolution No. 02, Series of 2026

[6/]In accordance with Section 5(d) of Republic Act No. 9994 " An Act Granting Additional Benefits and Privileges to Senior Citizen, Further Amending RA 7432" and Article 12, Section 2 of its IRR

[7/]In accordance with ERC Notice of Resolution in re: ERC Case No. 2025-060 RC

[10/]In accordance with ERC Decision No. 2013-195 RC

[11/]In accordance with the decision for ERC Case No. 2026-084 RC authorizing TransCo to collect a FIT-All equivalent to Php0.3359/kWh effective August 2026 Billing Month

[13/]ERC Advisory dated 07 November 2025, the suspension of the collection of the UC-Environmental Charge of PhP0.0025/kWh is hereby lifted.

[/14] In accordance with the ERC Decision No. 2025-127 RC (2025-2026 GEA-All Rate Application)- Extension of Temporaray Suspension on July and August 2026 Billing Period

[/15]In accordance with ERC Resolution No. 12, Series of2024 "A Resolution governing the cost recovery mechanism of the On-Grid Distribution Utilities in compliance with Reneable Portfolio Standards" Section 6 (Cost Recovery Mechanism) of Annex A

[/16] In accordance with ERC Resolution No. 4 ad 22, Series of 2026, " A Resolution adopting the Supplemnetal Guidelines on the Adjustment and Recovery of Transmission and Ancillary Service Charges under ERC Resolution No. 14, Series of 22" and " A Resolution providing the URR Template Addendum pursuant to Erc Reso. No. 4, Series of 2026"

Prepared by:

KAIRA FAVE B. BIYO, CPA
Corplan Manager

Audited by:

JOVELYN C. CALOYLOY, CPA
Internal Audit Manager

Approved by:

ENGR. EXEQUIEL T. EVALE, JR.
PS/Acting General Manager